

Format For Discoms For FY2021-22 on wards

State:	Kashmir UT
Discom:	KASHMIR POWER DISTRIBUTION CORPORATION LIMITED
Current Year (CY)	2022-23
Previous Year (PY)	2021-22

Profit & Loss

Table 1: Revenue Details

**Quarter 4
2021-22**

Figures in lakhs

Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	-
A1: Revenue from Sale of Power	
A2: Fixed Charges/Recovery from theft etc.	
A3: Revenue from Distribution Franchisee	
A4: Revenue from Inter-state sale and Trading	
A5: Revenue from Open Access and Wheeling	
A6: Any other Operating Revenue	
Revenue - Subsidies and Grants (B = B1+B2+B3)	13,417.2806
B1: Tariff Subsidy Booked	
B2: Revenue Grant under UDAY	
B3: Other Subsidies and Grants	13,417.2806
Other Income (C = C1+C2+C3)	-
C1: Income booked against deferred revenue*	
C2: Misc Non-tariff income from consumers (including DPS)	
C3: Other Non-operating income	
Total Revenue on subsidy booked basis (D = A + B + C)	13,417.2806
Tariff Subsidy Received (E)	
Total Revenue on subsidy received basis (F = D - B1 + E)	13,417.2806
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)	

*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details

**Quarter 4
2021-22**

Figures in lakhs

Cost of Power (G = G1 + G2+ G3)	-
G1: Generation Cost (Only for GEDCOS)	
G2: Purchase of Power	
G3: Transmission Charges	
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	15,701.9493
H1: Repairs & Maintenance	1,195.6492
H2: Employee Cost	10,363.3670
H3: Admn & General Expenses	1,593.6398
H4: Depreciation	2,472.3508
H5: Total Interest Cost	
H6: Other expenses	76.9425
H7: Exceptional Items	
Total Expenses (I = G + H)	15,701.9493
Profit before tax (J = D - I)	(2,284.6687)
K1: Income Tax	
K2: Deferred Tax	
Profit after tax (L = J - K1 - K2)	(2,284.6687)

Balance Sheet

Table 3: Total Assets

**2021-22
As on 31st Mar**

Figures in lakhs

M1: Net Tangible Assets & CWIP	11,345
M2: Other Non-Current Assets	367,370.4251
M3: Net Trade Receivables	-
M3a: Gross Trade Receivable Govt. Dept.	
M3b: Gross Trade Receivable Other-than Govt. Dept.	
M3c: Provision for bad debts	
M4: Subsidy Receivable	
M5: Other Current Assets	318.0094
Total Assets (M = M1 + M2 + M3 + M4 + M5)	379,033


Chief Accounts Officer, KPDC


Managing Director, KPDC

Table 4: Total Equity and Liabilities	
N1: Share Capital & General Reserves	4.996
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	343,509.9706
N3: Government Grants for Capital Assets	11,344.68
N4: Non-current liabilities	24,173.4680
N5: Capex Borrowings	-
<i>N6a: Long Term Loans - State Govt</i>	
<i>N6b: Long Term Loans - Banks & FIs</i>	
<i>N6c: Short Term/ Medium Term - State Govt</i>	
<i>N6d: Short Term/ Medium Term - Banks & FIs</i>	
N6: Non-Capex Borrowings	-
<i>N7a: Short Term Borrowings/ from Banks/ FIs</i>	
<i>N7b: Cash Credit/ OD from Banks/ FIs</i>	
N8: Payables for Purchase of Power	
N9: Other Current Liabilities	
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)	379,033
Balance Sheet Check	0.00

Table 5: Technical Details	Quarter 4 2021-22
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	-
<i>O1a: Hydel</i>	
<i>O1b: Thermal</i>	
<i>O1c: Gas</i>	
<i>O1d: Others</i>	
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	-
<i>O2a: Hydel</i>	
<i>O2b: Thermal</i>	
<i>O2c: Gas</i>	
<i>O2d: Others</i>	
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	
O4 : Gross Power Purchase (MU) (Quarter Ended)	3,011
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	3,011
O6: Transmission Losses (MU)(Interstate & Intrastate)	
O7: Gross Energy sold (MU)	1,002
<i>O7a: Energy Sold to own consumers</i>	
<i>O7b: Bulk Sale to Distribution Franchisee</i>	
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	3,011
Net Energy Sold (MU) (O9 = O7 - O7c)	1,002
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	394
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	490
Billing Efficiency (%) (O14 = O9/O8*100)	33.28
Collection Efficiency (%) (O15 = O13/O10*100)	124.50
Energy Realised (MU) (O15a = O15*O9)	1,248
AT&C Loss (%) (O16 = 100 - O14*O15/100)	58.57


Chief Accounts Officer, KPDCL


Managing Director, KPDCL

Table 6: Key Parameters		Quarter 4 2021-22
ACS (Rs./kWh) (P1 = I*10/O5)		52.15
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)		44.56
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)		7.59
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)		44.56
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)		7.59
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)		44.56
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)		7.59
Receivables (Days) (P8 = 365*M5/A)		#DIV/0!
Payables (Days) (P9 = 365*N10/G)		#DIV/0!
Total Borrowings (P10 = N6 + N8 + N9)		#REF!

Table 7: Consumer Categorywise Details of Sale (MU)		Quarter 4 2021-22
Q1: Domestic		651
Q2: Commercial		121
Q3: Agricultural		7
Q4: Industrial		86
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		124
Q6: Others		14
	Railways	
	Bulk Supply	14
	Miscellaneous	
	Distribution Franchisee	
	Interstate/ Trading/ UI	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)		1,002

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)		Quarter 4 2021-22
Q1: Domestic		175
Q2: Commercial		70
Q3: Agricultural		5
Q4: Industrial		37
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		95
Q6: Others		9
	Railways	
	Bulk Supply	9
	Miscellaneous	
	Distribution Franchisee	
	Interstate/ Trading/ UI	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)		390

Note:-

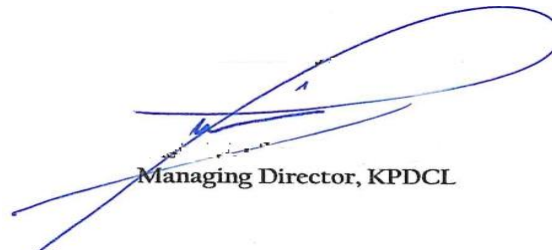
In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought. However in case of accounts for FY21-22, it is not mandatory to provide quarterly data for previous year i.e FY20-21 but for FY22-23, It would be mandatory to provide quarterly data for previous year i.e FY21-22.

In pursuance of the Govt. of J&K Power Development Department unbundling Order No. 191-PDD of 2019 Dated: 23-10-2019, Kashmir Power Distribution Corporation Limited (KPDCL) came into existence as a Distribution company. The Power Purchase and Revenue realization is been done by the Administrative Department J&K, PDD. KPDCL receives Grants (both Revenue & Capital) from administrative Department, J&K, PDD. The Revenue Grants are received by KPDCL on monthly basis for carrying out the operational expenditure. Both the Grants have been duly reflected in the Balance Sheet of KPDCL. the Revenue Grants have been shown as Other Subsidies & Grants in the Excel Sheet above.

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)		Quarter 4 2021-22 Subsidy Booked
R1: Domestic		
R2: Commercial		
R3: Agricultural		
R4: Industrial		
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		
R6: Others		-
	Railways	
	Bulk Supply	
	Miscellaneous	
	Distribution Franchisee	
	Interstate/ Trading/ UI	
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)		-

Table 9: Power Purchase Details		Quarter 4 2021-22 in MUs
Power Purchase through Long term PPA		
Own Generation for GEDCOs		
Power Purchase (Short term & Medium Term)		3,011
Total Power Purchase		3,011


Chief Accounts Officer, KPDCL


Managing Director, KPDCL