

**Format For Discoms For FY2021-22 on wards**

<b>State:</b>	<b>Kashmir UT</b>
<b>Discom:</b>	<b>KASHMIR POWER DISTRIBUTION CORPORATION LIMITED</b>
<b>Current Year (CY)</b>	<b>2022-23</b>
<b>Previous Year (PY)</b>	<b>2021-22</b>

**Profit & Loss**

Figures in lakhs

<b>Table 1: Revenue Details</b>	<b>Quarter 2 2021-22</b>
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	-
A1: Revenue from Sale of Power	
A2: Fixed Charges/Recovery from theft etc.	
A3: Revenue from Distribution Franchisee	
A4: Revenue from Inter-state sale and Trading	
A5: Revenue from Open Access and Wheeling	
A6: Any other Operating Revenue	
Revenue - Subsidies and Grants (B = B1+B2+B3)	15,353.48
B1: Tariff Subsidy Booked	
B2: Revenue Grant under UDAY	
B3: Other Subsidies and Grants	15,353.48
Other Income (C = C1+C2+C3)	-
C1: Income booked against deferred revenue*	
C2: Misc Non-tariff income from consumers (including DPS)	
C3: Other Non-operating income	
<b>Total Revenue on subsidy booked basis ( D = A + B + C )</b>	<b>15,353.48</b>
Tariff Subsidy Received ( E )	
<b>Total Revenue on subsidy received basis ( F = D - B1 + E )</b>	<b>15,353.48</b>
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)	

\*Revenue deferred by SERC as per tariff order for the relevant FY

Figures in lakhs

<b>Table 2: Expenditure Details</b>	<b>Quarter 2 2021-22</b>
Cost of Power ( G = G1 + G2+ G3)	-
G1: Generation Cost (Only for GEDCOS)	
G2: Purchase of Power	
G3: Transmission Charges	
O&M Expenses ( H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	16,582.0363
H1: Repairs & Maintenance	391.6680
H2: Employee Cost	11,747.0790
H3: Admn & General Expenses	1,932.3165
H4: Depreciation	2,489.7526
H5: Total Interest Cost	
H6: Other expenses	21.2202
H7: Exceptional Items	
<b>Total Expenses ( I = G + H )</b>	<b>16,582.0363</b>
<b>Profit before tax ( J = D - I )</b>	<b>(1,228.5544)</b>
K1: Income Tax	
K2: Deferred Tax	
<b>Profit after tax ( L = J - K1 - K2 )</b>	<b>(1,228.5544)</b>

**Balance Sheet**

<b>Table 3: Total Assets</b>	<b>2021-22 As on 30th Sep</b>
M1: Net Tangible Assets & CWIP	13,488
M2: Other Non-Current Assets	370,242.2824
M3: Net Trade Receivables	
M3a: Gross Trade Receivable Govt. Dept.	
M3b: Gross Trade Receivable Other-than Govt. Dept.	
M3c: Provision for bad debts	
M4: Subsidy Receivable	
M5: Other Current Assets	2,445.5151
<b>Total Assets ( M = M1 + M2 + M3 + M4 + M5 )</b>	<b>386,175.8875</b>

  
 Chief Accounts Officer, KPDCCL

  
 Managing Director, KPDCCL

Figures in lakhs

Table 4: Total Equity and Liabilities	
N1: Share Capital & General Reserves	4.996
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	346,915.768
N3: Government Grants for Capital Assets	13,488.090
N4: Non-current liabilities	25,767.0331
N5: Capex Borrowings	-
<i>N6a: Long Term Loans - State Govt</i>	
<i>N6b: Long Term Loans - Banks &amp; FIs</i>	
<i>N6c: Short Term/ Medium Term - State Govt</i>	
<i>N6d: Short Term/ Medium Term - Banks &amp; FIs</i>	
N6: Non-Capex Borrowings	-
<i>N7a: Short Term Borrowings/ from Banks/ FIs</i>	
<i>N7b: Cash Credit/ OD from Banks/ Fis</i>	
N8: Payables for Purchase of Power	
N9: Other Current Liabilities	
<b>Total Equity and Liabilities ( N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)</b>	<b>386,175.888</b>
Balance Sheet Check	-

Table 5: Technical Details	Quarter 2 2021-22
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	-
<i>O1a: Hydel</i>	
<i>O1b: Thermal</i>	
<i>O1c: Gas</i>	
<i>O1d: Others</i>	
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	-
<i>O2a: Hydel</i>	
<i>O2b: Thermal</i>	
<i>O2c: Gas</i>	
<i>O2d: Others</i>	
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	
O4 : Gross Power Purchase (MU) (Quarter Ended)	2,045
<b>Gross Input Energy (MU) (O5 = O2 - O3 + O4)</b>	<b>2,045</b>
O6: Transmission Losses (MU)(Interstate & Intrastate)	
<b>O7: Gross Energy sold (MU)</b>	<b>968</b>
<i>O7a: Energy Sold to own consumers</i>	
<i>O7b: Bulk Sale to Distribution Franchisee</i>	
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	
<b>Net Input Energy (MU) (O8 = O5 - O6 - O7c)</b>	<b>2,045</b>
<b>Net Energy Sold (MU) ( O9 = O7 - O7c)</b>	<b>968</b>
<b>Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)</b>	<b>379</b>
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	
<b>Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)</b>	<b>326</b>
<b>Billing Efficiency (%) (O14 = O9/O8*100)</b>	<b>47.33</b>
<b>Collection Efficiency (%) (O15 = O13/O10*100)</b>	<b>85.82</b>
<b>Energy Realised (MU) (O15a = O15*O9)</b>	<b>831</b>
<b>AT&amp;C Loss (%) (O16 = 100 - O14*O15/100)</b>	<b>59.38</b>

Table 6: Key Parameters	Quarter 2 2021-22
ACS (Rs./kWh) ( P1 = I*10/O5)	81.07
ARR on Subsidy Booked Basis (Rs./kWh) ( P2 = D*10/O5)	75.06
Gap on Subsidy Booked Basis (Rs./kWh) ( P3 = P1 - P2)	6.01
ARR on Subsidy Received Basis (Rs./kWh) ( P4 = F*10/O5)	75.06
Gap on Subsidy Received Basis (Rs./kWh) ( P5 = P1 - P4)	6.01
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs/kWh) (Rs./kWh) ( P6 = (F-B-C1)*10/O5)	75.06
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) ( P7 = P1 - P6)	6.01
Receivables (Days) ( P8 = 365*M5/A)	#DIV/0!
Payables (Days) ( P9 = 365*N10/G)	#DIV/0!
Total Borrowings ( P10 = N6 + N8 + N9)	#REF!

  
Chief Accounts Officer, KPDCL

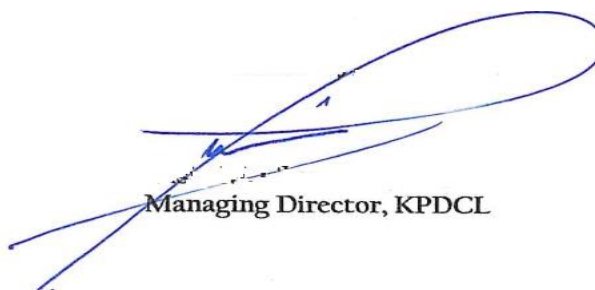
  
Managing Director, KPDCL

Table 7: Consumer Categorywise Details of Sale (MU)		Quarter 2 2021-22
Q1: Domestic		576
Q2: Commercial		113
Q3: Agricultural		55
Q4: Industrial		107
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		107
Q6: Others		11
	<i>Railways</i>	
	<i>Bulk Supply</i>	11
	<i>Miscellaneous</i>	
	<i>Distribution Franchisee</i>	
	<i>Interstate/ Trading/ UI</i>	
<b>Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)</b>		<b>968.1</b>

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)		Quarter 2 2021-22
Q1: Domestic		147
Q2: Commercial		65
Q3: Agricultural		34
Q4: Industrial		43
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		82
Q6: Others		7
	<i>Railways</i>	
	<i>Bulk Supply</i>	7
	<i>Miscellaneous</i>	
	<i>Distribution Franchisee</i>	
	<i>Interstate/ Trading/ UI</i>	
<b>Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)</b>		<b>379</b>

**Note:-**


In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought. However in case of accounts for FY21-22, it is not mandatory to provide quarterly data for previous year i.e FY20-21 but for FY22-23, It would be mandatory to provide quarterly data for previous year i.e FY21-22.

In pursuance of the Govt. of J&K Power Development Department unbundling Order No. 191-PDD of 2019 Dated: 23-10-2019, Kashmir Power Distribution Corporation Limited (KPDCL) came into existence as a Distribution company. The Power Purchase and Revenue realization is been done by the Administrative Department J&K, PDD. KPDCL receives Grants ( both Revenue & Capital) from administrative Department, J&K ,PDD. The Revenue Grants are received by KPDCL on monthly basis for carrying out the operational expenditure. Both the Grants have been duly reflected in the Balance Sheet of KPDCL. the Revenue Grants have been shown as Other Subsidies & Grants in the Excel Sheet above.

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)		Quarter 2 2021-22 Revenue Booked excluding
R1: Domestic		
R2: Commercial		
R3: Agricultural		
R4: Industrial		
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		
R6: Others		-
	<i>Railways</i>	
	<i>Bulk Supply</i>	
	<i>Miscellaneous</i>	
	<i>Distribution Franchisee</i>	
	<i>Interstate/ Trading/ UI</i>	
<b>Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)</b>		<b>-</b>

Table 9: Power Purchase Details		Quarter 2 2021-22 in MUs
Power Purchase through Long term PPA		
Own Generation for GEDCOs		
Power Purchase (Short term & Medium Term)		2,045
<b>Total Power Purchase</b>		<b>2,045</b>

  
Chief Accounts Officer, KPDCL

  
Managing Director, KPDCL