

Format For Discoms For FY2021-22 on wards

State:	Kashmir UT
Discom:	KASHMIR POWER DISTRIBUTION CORPORATION LIMITED
Current Year (CY)	2023-24
Previous Year (PY)	2022-23

Profit & Loss	
Table 1: Revenue Details	
	Quarter 1 2023-24
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	-
A1: Revenue from Sale of Power	
A2: Fixed Charges/Recovery from theft etc.	
A3: Revenue from Distribution Franchisee	
A4: Revenue from Inter-state sale and Trading	
A5: Revenue from Open Access and Wheeling	
A6: Any other Operating Revenue	
Revenue - Subsidies and Grants (B = B1+B2+B3)	15,230.12
B1: Tariff Subsidy Booked	
B2: Revenue Grant under UDAY	
B3: Other Subsidies and Grants	15,230.12
Other Income (C = C1+C2+C3)	-
C1: Income booked against deferred revenue*	
C2: Misc Non-tariff income from consumers (including DPS)	
C3: Other Non-operating income	
Total Revenue on subsidy booked basis (D = A + B + C)	15,230.12
Tariff Subsidy Received (E)	
Total Revenue on subsidy received basis (F = D - B1 + E)	15,230.12
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)	No

Figures in lakhs

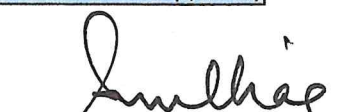
*Revenue deferred by SERC as per tariff order for the relevant FY

Note: For B3 * (Other Subsidies & Grants) amounts to the Revenue GIA received by KPDCL on monthly basis from the Govt. of UT of J&K

Table 2: Expenditure Details	
	Quarter 1 2023-24
Cost of Power (G = G1 + G2+ G3)	-
G1: Generation Cost (Only for GEDCOS)	
G2: Purchase of Power	
G3: Transmission Charges	
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	17,702.12
H1: Repairs & Maintenance	163.62
H2: Employee Cost	14,808.46
H3: Admn & General Expenses	296.50
H4: Depreciation	2,417.75
H5: Total Interest Cost	
H6: Other expenses	15.79
H7: Exceptional Items	
Total Expenses (I = G + H)	17,702.12
Profit before tax (J = D - I)	(2,472.00)
K1: Income Tax	
K2: Deferred Tax	
Profit after tax (L = J - K1 - K2)	(2,472.00)

Figures in lakhs


 Chief Accounts Officer, KPDCL
 10/8/23


 Managing Director, KPDCL
 10-8-23

Balance Sheet		2023-24
Table 3: Total Assets		As on 30th June, 2023
M1: Net Tangible Assets & CWIP		
M2: Other Non-Current Assets		399,586.95
M3: Net Trade Receivables		-
	M3a: Gross Trade Receivable Govt. Dept.	
	M3b: Gross Trade Receivable Other-than Govt. Dept.	
	M3c: Provision for bad debts	
M4: Subsidy Receivable		
M5: Other Current Assets		22,027.42
Total Assets (M = M1 + M2 + M3 + M4 + M5)		421,614.37
Table 4: Total Equity and Liabilities		
N1: Share Capital & General Reserves		5,000
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet		330,807.39
N3: Government Grants for Capital Assets		62,906.30
N4: Non-current liabilities		4,909.47
N5: Capex Borrowings		-
	N6a: Long Term Loans - State Govt	
	N6b: Long Term Loans - Banks & FIs	
	N6c: Short Term/ Medium Term - State Govt	
	N6d: Short Term/ Medium Term - Banks & FIs	
N6: Non-Capex Borrowings		-
	N7a: Short Term Borrowings/ from Banks/ FIs	
	N7b: Cash Credit/ OD from Banks/ FIs	
N8: Payables for Purchase of Power		
N9: Other Current Liabilities		22,986
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)		421,614.630
Balance Sheet Check		0.26

Figures in lakhs

Table 5: Technical Details		Quarter 1
		2023-24
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)		-
	O1a: Hydel	
	O1b: Thermal	
	O1c: Gas	
	O1d: Others	
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)		-
	O2a: Hydel	
	O2b: Thermal	
	O2c: Gas	
	O2d: Others	
O3: Total Auxiliary Consumption (MU) (Quarter Ended)		
O4 : Gross Power Purchase (MU) (Quarter Ended)		2,732
Gross Input Energy (MU) (O5 = O2 - O3 + O4)		2,732
O6: Transmission Losses (MU)(Interstate & Intrastate)		61
O7: Gross Energy sold (MU)		1,203
	O7a: Energy Sold to own consumers	1,203
	O7b: Bulk Sale to Distribution Franchisee	-
	O7c: Interstate Sale/ Energy Traded/Net UI Export	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c)		2,671
Net Energy Sold (MU) (O9 = O7 - O7c)		1,203
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)		809
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)		
O12: Adjusted Gross Closing Trade Receivables (Rs crore)		
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)		676
Billing Efficiency (%) (O14 = O9/O8*100)		45.04
Collection Efficiency (%) (O15 = O13/O10*100)		83.56
Energy Realised (MU) (O15a = O15*O9)		1,005
AT&C Loss (%) (O16 = 100 - O14*O15/100)		62.37


Chief Accounts Officer, KPDCCL
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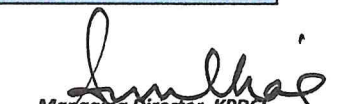

Managing Director, KPDCCL
10/8/23

Table 6: Key Parameters		Quarter 1 2023-24
ACS (Rs./kWh) (P1 = I*10/O5)		64.80
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)		55.75
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)		9.05
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)		55.75
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)		9.05
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs/kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)		55.75
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)		9.05
Receivables (Days) (P8 = 365*M5/A)		#DIV/0!
Payables (Days) (P9 = 365*N10/G)		#DIV/0!
Total Borrowings (P10 = N6 + N8 + N9)		22,986

Table 7: Consumer Categorywise Details of Sale (MU)		Quarter 1 2023-24
Q1: Domestic		797
Q2: Commercial		137
Q3: Agricultural		16
Q4: Industrial		114
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		139
Q6: Others		
	Railways	
	Bulk Supply	
	Miscellaneous	
	Distribution Franchisee	
	Interstate/ Trading/ UI	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)		1,203.2

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)		Quarter 1 2023-24
Q1: Domestic		502
Q2: Commercial		104
Q3: Agricultural		22
Q4: Industrial		77
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		104
Q6: Others		-
	Railways	
	Bulk Supply	
	Miscellaneous	
	Distribution Franchisee	
	Interstate/ Trading/ UI	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)		809

Note:- In pursuance of the Govt. of J&K Power Development Department unbundling Order No. 191-PDD of 2019 Dated: 23-10-2019, Kashmir Power Distribution Corporation Limited (KPDCL) came into existence as a Distribution company. The Power Purchase and Revenue realization is been done by the Administrative Department J&K, PDD. KPDCL receives Grants (both Revenue & Capital) from administrative Department, J&K ,PDD. The Revenue Grants are received by KPDCL on monthly basis for carrying out the operational expenditure. Both the Grants have been duly reflected in the Balance Sheet of KPDCL. the Revenue Grants have been shown as Other Subsidies & Grants in the Excel Sheet above. The Power purchase and Revenue receipts are not reflected in the Books of Accounts of KPDCL, as such the same are not shown in the Balance sheet of Q1, F/Y 2023-24. Keeping in view the above facts, the Revenue & Power purchase do not form part of the Table -1 & Table-2 given above.

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)		Quarter 1 2023-24
		Revenue Booked excluding subsidy
R1: Domestic		231
R2: Commercial		84
R3: Agricultural		21
R4: Industrial		53
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		112
R6: Others		-
	Railways	
	Bulk Supply	
	Miscellaneous	
	Distribution Franchisee	
	Interstate/ Trading/ UI	
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)		501

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Chief Accounts Officer, KPDCL
10/8/23

[Signature]
Managing Director, KPDCL
10/8/23

Table 9: Power Purchase Details	Quarter 1 2023-24
	in MUs
Power Purchase through Long term PPA	
Own Generation for GEDCOs	
Power Purchase (Short term & Medium Term)	2,732
Total Power Purchase	2,732

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 10/8/23

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 Managing Director, KPDCL
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