

Format For Discoms For FY2021-22 on wards

State:	<i>Kashmir UT</i>
Discom:	<i>KASHMIR POWER DISTRIBUTION CORPORATION LIMITED</i>
Current Year (CY)	2022-23
Previous Year (PY)	2021-22

Profit & Loss

Table 1: Revenue Details

**Quarter 1
2022-23**

Figures in lakhs

Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	-
<i>A1: Revenue from Sale of Power</i>	
<i>A2: Fixed Charges/Recovery from theft etc.</i>	
<i>A3: Revenue from Distribution Franchisee</i>	
<i>A4: Revenue from Inter-state sale and Trading</i>	
<i>A5: Revenue from Open Access and Wheeling</i>	
<i>A6: Any other Operating Revenue</i>	
Revenue - Subsidies and Grants (B = B1+B2+B3)	20,900.76
<i>B1: Tariff Subsidy Booked</i>	
<i>B2: Revenue Grant under UDAY</i>	
<i>B3: Other Subsidies and Grants</i>	20,900.76
Other Income (C = C1+C2+C3)	-
<i>C1: Income booked against deferred revenue*</i>	
<i>C2: Misc Non-tariff income from consumers (including DPS)</i>	
<i>C3: Other Non-operating income</i>	
Total Revenue on subsidy booked basis (D = A + B + C)	20,900.76
Tariff Subsidy Received (E)	
Total Revenue on subsidy received basis (F = D - B1 + E)	20,900.76
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)	No

*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details

**Quarter 1
2022-23**

Figures in lakhs

Cost of Power (G = G1 + G2+ G3)	-
<i>G1: Generation Cost (Only for GEDCOS)</i>	
<i>G2: Purchase of Power</i>	
<i>G3: Transmission Charges</i>	
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	50,558.84
<i>H1: Repairs & Maintenance</i>	270.29
<i>H2: Employee Cost</i>	14,787.74
<i>H3: Admn & General Expenses</i>	236.40
<i>H4: Depreciation</i>	35,250.46
<i>H5: Total Interest Cost</i>	
<i>H6: Other expenses</i>	13.95
<i>H7: Exceptional Items</i>	
Total Expenses (I = G + H)	50,558.84
Profit before tax (J = D - I)	(29,658.08)
<i>K1: Income Tax</i>	
<i>K2: Deferred Tax</i>	
Profit after tax (L = J - K1 - K2)	(29,658.08)


Chief Accounts Officer, KPDC


Managing Director, KPDC

Balance Sheet		Quarter 1
Table 3: Total Assets		2022-23
		As on 30th June
M1: Net Tangible Assets & CWIP		37,655
M2: Other Non-Current Assets		347,317.06
M3: Net Trade Receivables		-
	M3a: Gross Trade Receivable Govt. Dept.	
	M3b: Gross Trade Receivable Other-than Govt. Dept.	
	M3c: Provision for bad debts	
M4: Subsidy Receivable		
M5: Other Current Assets		30,176.75
Total Assets (M = M1 + M2 + M3 + M4 + M5)		415,149.22
Table 4: Total Equity and Liabilities		
N1: Share Capital & General Reserves		4.996
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet		351,638.10
N3: Government Grants for Capital Assets		37,655.41
N4: Non-current liabilities		
N5: Capex Borrowings		-
	N6a: Long Term Loans - State Govt	
	N6b: Long Term Loans - Banks & FIs	
	N6c: Short Term/ Medium Term - State Govt	
	N6d: Short Term/ Medium Term - Banks & FIs	
N6: Non-Capex Borrowings		-
	N7a: Short Term Borrowings/ from Banks/ FIs	
	N7b: Cash Credit/ OD from Banks/ FIs	
N8: Payables for Purchase of Power		
N9: Other Current Liabilities		25,850.72
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)		415,149.226
Balance Sheet Check		0.01

Figures in lakhs

Table 5: Technical Details		Quarter 1
		2022-23
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)		-
	O1a: Hydel	
	O1b: Thermal	
	O1c: Gas	
	O1d: Others	
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)		-
	O2a: Hydel	
	O2b: Thermal	
	O2c: Gas	
	O2d: Others	
O3: Total Auxiliary Consumption (MU) (Quarter Ended)		
O4 : Gross Power Purchase (MU) (Quarter Ended)		2,314
Gross Input Energy (MU) (O5 = O2 - O3 + O4)		2,314
O6: Transmission Losses (MU)(Interstate & Intrastate)		
O7: Gross Energy sold (MU)		990
	O7a: Energy Sold to own consumers	990
	O7b: Bulk Sale to Distribution Franchisee	-
	O7c: Interstate Sale/ Energy Traded/Net UI Export	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c)		2,314
Net Energy Sold (MU) (O9 = O7 - O7c)		990
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)		374
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)		
O12: Adjusted Gross Closing Trade Receivables (Rs crore)		
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)		282
Billing Efficiency (%) (O14 = O9/O8*100)		42.76
Collection Efficiency (%) (O15 = O13/O10*100)		75.36
Energy Realised (MU) (O15a = O15*O9)		746
AT&C Loss (%) (O16 = 100 - O14*O15/100)		67.77


Chief Accounts Officer, KPDCL

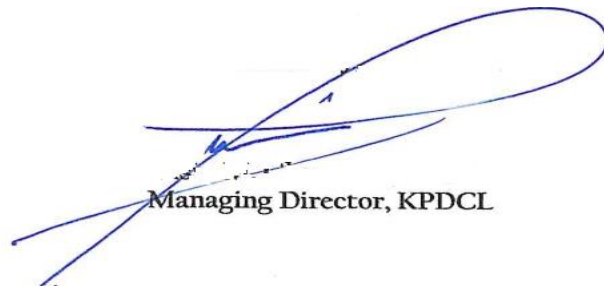

Managing Director, KPDCL

Table 6: Key Parameters	Quarter 1 2022-23
ACS (Rs./kWh) (P1 = I*10/O5)	218.45
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	90.31
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	128.14
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	90.31
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	128.14
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs/kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	90.31
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	128.14
Receivables (Days) (P8 = 365*M5/A)	#DIV/0!
Payables (Days) (P9 = 365*N10/G)	#DIV/0!
Total Borrowings (P10 = N6 + N8 + N9)	#REF!

Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 1 2022-23
Q1: Domestic	630
Q2: Commercial	110
Q3: Agricultural	21
Q4: Industrial	105
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	111
Q6: Others	13
Railways	
Bulk Supply	13
Miscellaneous	
Distribution Franchisee	
Interstate/ Trading/ UI	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	989.7

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 1 2022-23
Q1: Domestic	165
Q2: Commercial	64
Q3: Agricultural	13
Q4: Industrial	43
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	81
Q6: Others	8
Railways	
Bulk Supply	8
Miscellaneous	
Distribution Franchisee	
Interstate/ Trading/ UI	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	374

Note:- In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought. However in case of accounts for FY21-22, it is not mandatory to provide quarterly data for previous year i.e FY20-21 but for FY22-23, it would be mandatory to provide quarterly data for previous year i.e FY21-22.

In pursuance of the Govt. of J&K Power Development Department unbundling Order No. 191-PDD of 2019 Dated: 23-10-2019, Kashmir Power Distribution Corporation Limited (KPDCL) came into existence as a Distribution company. The Power Purchase and Revenue realization is been done by the Administrative Department J&K, PDD. KPDCL receives Grants (both Revenue & Capital) from administrative Department, J&K ,PDD. The Revenue Grants are received by KPDCL on monthly basis for carrying out the operational expenditure. Both the Grants have been duly reflected in the Balance Sheet of KPDCL. the Revenue Grants have been shown as Other Subsidies & Grants in the Excel Sheet above.


Chief Accounts Officer, KPDCL

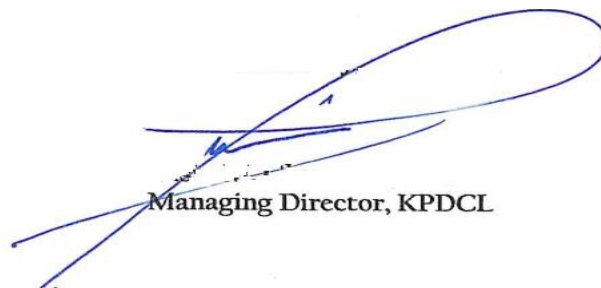

Managing Director, KPDCL

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)		Quarter 1 2022-23 Revenue Booked excluding
R1: Domestic		
R2: Commercial		
R3: Agricultural		
R4: Industrial		
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		
R6: Others		-
	<i>Railways</i>	
	<i>Bulk Supply</i>	
	<i>Miscellaneous</i>	
	<i>Distribution Franchisee</i>	
	<i>Interstate/ Trading/ UI</i>	
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)		-

Table 9: Power Purchase Details		Quarter 1 2022-23 in MUs
Power Purchase through Long term PPA		
Own Generation for GEDCOs		
Power Purchase (Short term & Medium Term)		2,314
Total Power Purchase		2,314


 Chief Accounts Officer, KPDCL


 Managing Director, KPDCL